

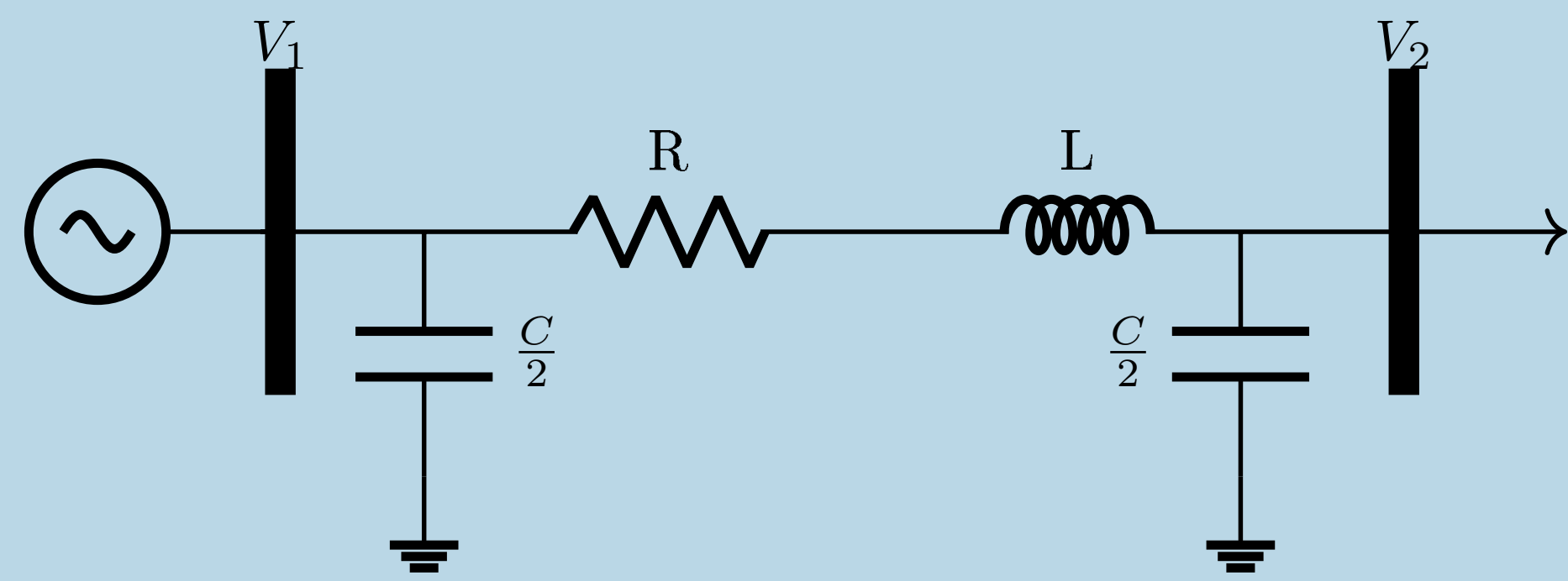
Dynamic Recovery of Power Networks using Dynamic Mode Decomposition



Nilton Alan Garcia-Hilares
alanngh@vt.edu

Problem

We want to recover a linear model from data, ideally PMU measurements, that describes the rotor dynamics in a power network.



Power Network as a Graph

We follow the approach provided in [1, 2]. They consider the power network as a connected graph $\mathcal{G} = (\mathcal{V}, \mathcal{E})$ with buses as nodes $\mathcal{V} = \{1, 2, \dots, n\}$ and transmission lines as edges $\mathcal{E} \subseteq \mathcal{V} \times \mathcal{V}$. Generally, a bus can host different combinations of generators and loads, or it may even be a simple junction node. We assume that each bus hosts a generator, otherwise we may use Kron reduction as in [3], so that the power network is modeled as a completely connected graph.

Swing Equation for Networks

Recall that the linearized Swing Equations for networks (SEN) are of the form

$$\mathbf{M}\delta'' + \mathbf{D}\delta' + \mathbf{L}\delta = \mathbf{b},$$

where \mathbf{M} and \mathbf{D} are the diagonal matrices of inertia and damping coefficients, and $\mathbf{L} \in \mathbb{R}^{n \times n}$ is the susceptance Laplacian matrix $\mathbf{L} = \mathbf{L}^T \geq 0$ whose (i, j) -th entry is given by

$$(\mathbf{L})_{i,j} = \begin{cases} -b_{i,j}, & \text{if } (i, j) \in \mathcal{E}, \\ \sum_{(i,j) \in \mathcal{E}} b_{i,j}, & \text{if } i = j, \\ 0, & \text{otherwise.} \end{cases}$$

This model can be written as a first order system of differential equations:

$$\begin{bmatrix} \mathbf{I} & \mathbf{0} \\ \mathbf{0} & \mathbf{M} \end{bmatrix} \begin{bmatrix} \delta \\ \delta' \end{bmatrix}' = \begin{bmatrix} \mathbf{0} & \mathbf{I} \\ -\mathbf{L} & -\mathbf{D} \end{bmatrix} \begin{bmatrix} \delta \\ \delta' \end{bmatrix} + \begin{bmatrix} \mathbf{0} \\ \mathbf{b} \end{bmatrix},$$

equivalently,

$$\begin{bmatrix} \delta \\ \delta' \end{bmatrix}' = \underbrace{\begin{bmatrix} \mathbf{0} & \mathbf{I} \\ -\mathbf{M}^{-1}\mathbf{L} & -\mathbf{M}^{-1}\mathbf{D} \end{bmatrix}}_{\mathbf{A}} \begin{bmatrix} \delta \\ \delta' \end{bmatrix} + \underbrace{\begin{bmatrix} \mathbf{0} \\ \mathbf{M}^{-1}\mathbf{b} \end{bmatrix}}_{\mathbf{B}}$$

Considering

$$\mathbf{x} = \begin{bmatrix} \delta \\ \delta' \end{bmatrix},$$

the SEN take the form

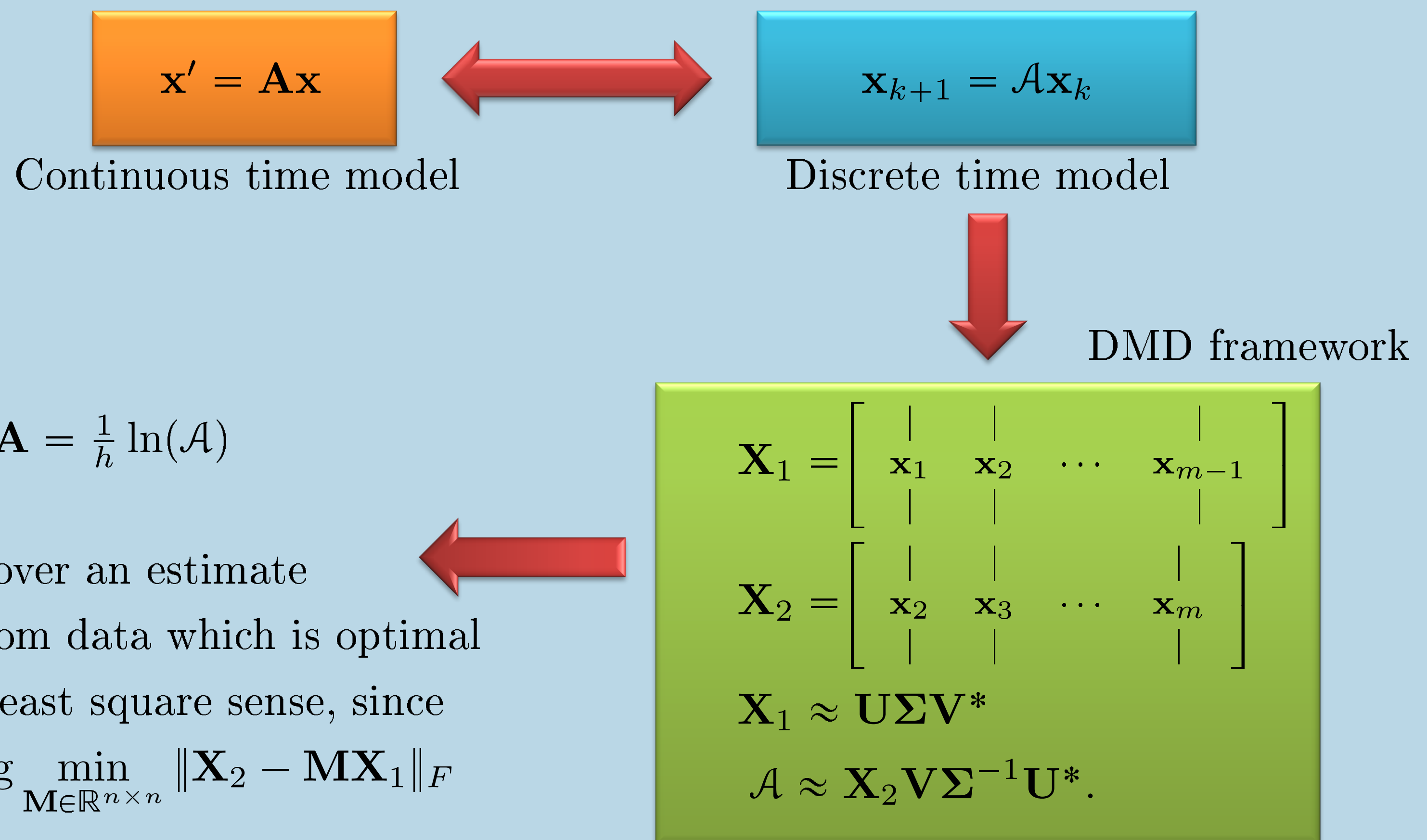
$$\mathbf{x}' = \mathbf{A}\mathbf{x} + \mathbf{B}\mathbf{u} \quad \text{with } \mathbf{u} = 1.$$

References

- [1] B. Safaee and S. Gugercin, *Structure-preserving Model Reduction of Parametric Power Networks*, 2021 American Control Conference (ACC), 2021, pp. 1824-1829, doi: 10.23919/ACC50511.2021.9483168.
- [2] M. K. Singh and V. Kekatos, *Optimal Power Flow Schedules with Reduced Low-Frequency Oscillations*, Power Systems Computation Conference (PSCC), June, 2022, Porto, Portugal, (to appear also in the Elsevier Electric Power Systems Research)
- [3] T. Ishizaki, A. Chakraborty and J. Imura: *Graph-Theoretic Analysis of Power Systems*, in Proceedings of the IEEE, vol. 106, no. 5, pp. 931-952, May 2018, doi: 10.1109/JPROC.2018.2812298.

Dynamic Mode Decomposition (DMD)

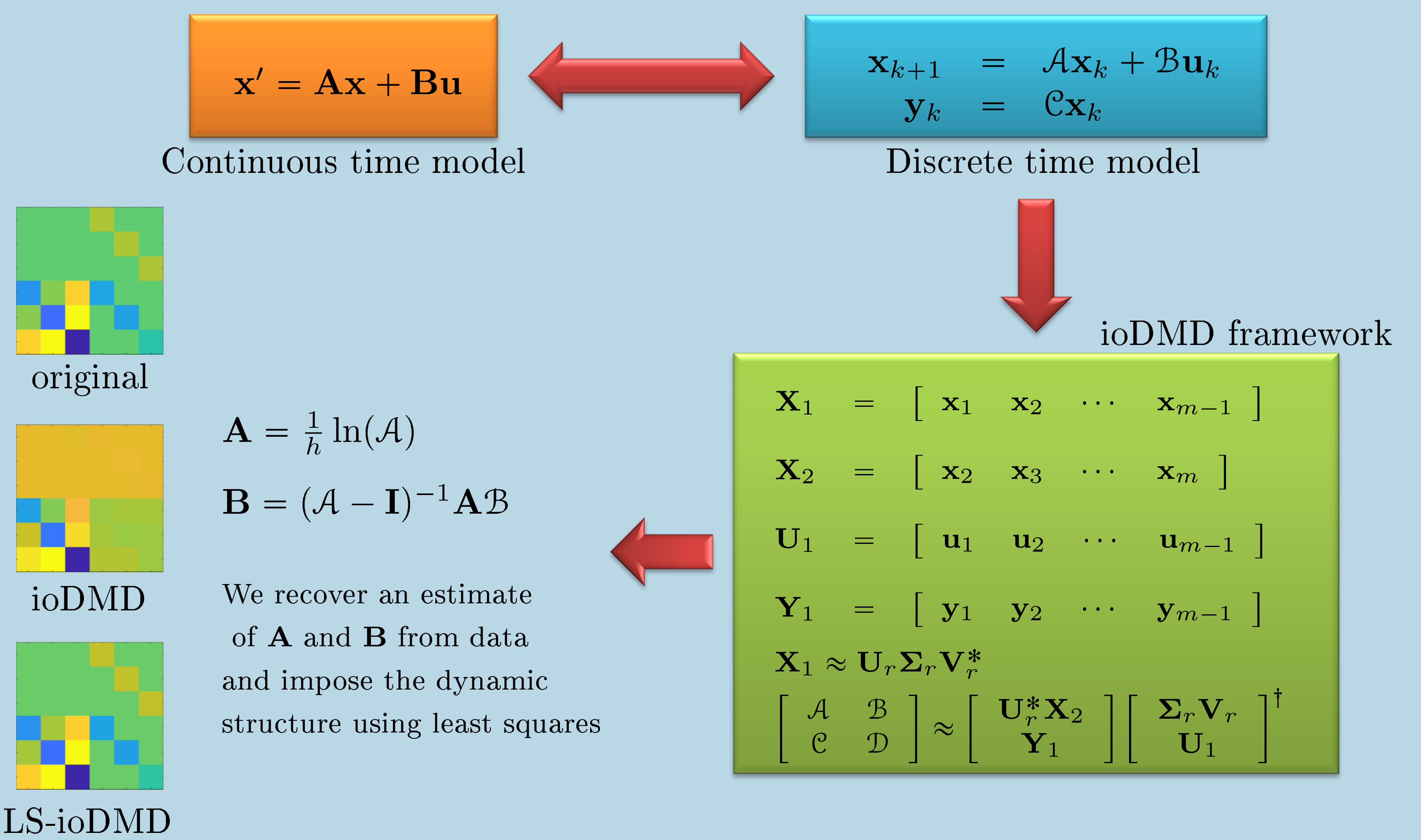
DMD is a data-driven modeling approach where the data is usually sampled with homogeneous time step h , i.e., $t_{k+1} = t_k + h$. The data, m snapshots each containing n state-variables, is arranged into matrices $\mathbf{X}_1, \mathbf{X}_2 \in \mathbb{R}^{n \times (m-1)}$ that are used to recover dynamical modes. For details see [4].



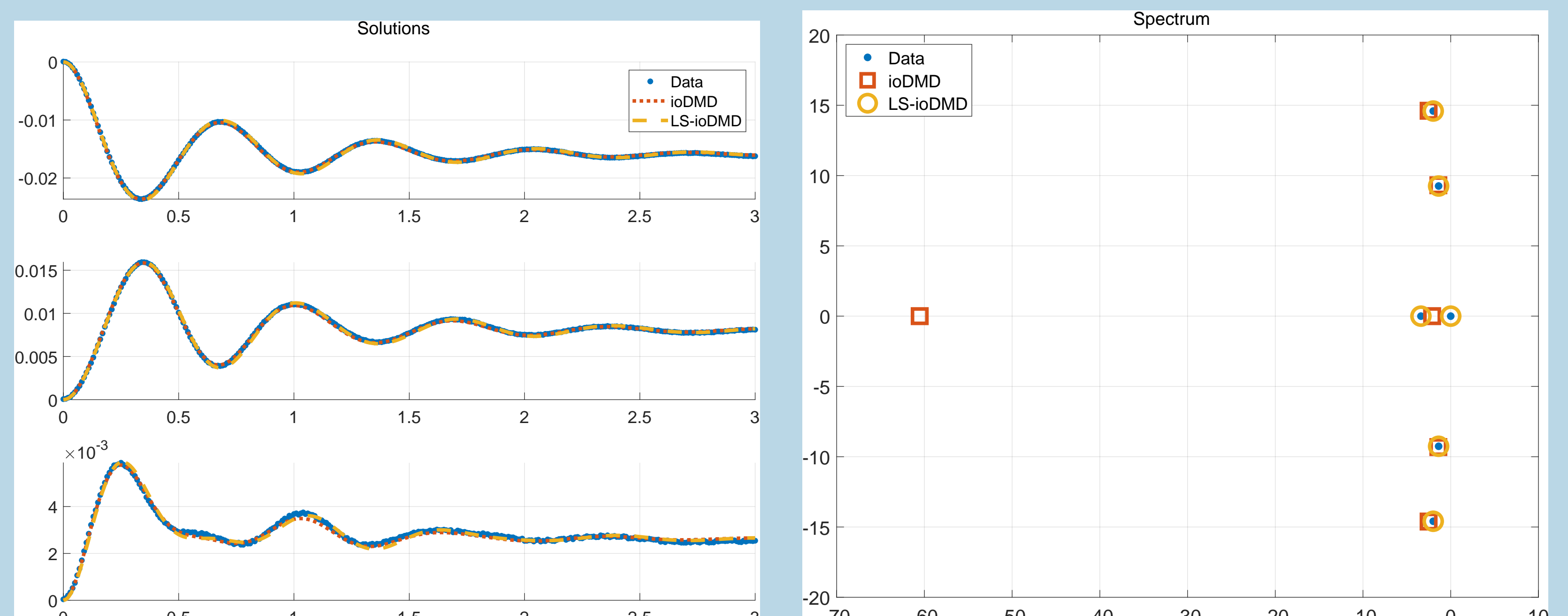
- [4] J. Nathan Kutz, Steven L. Brunton, Bingni W. Brunton, and Joshua L. Proctor. 2016. *Dynamic Mode Decomposition: Data-Driven Modeling of Complex Systems*. SIAM-Society for Industrial and Applied Mathematics, Philadelphia, PA, USA.

Least Square Structure Imposed (LS-ioDMD)

We try to recover the dynamics for the SEN, but the DMD matrices may not preserve the structure of the matrices $\mathbf{M}^{-1}\mathbf{L}$ and $\mathbf{M}^{-1}\mathbf{D}$, thus we use the input-output DMD approach (ioDMD). For details see [5, 6], and then we apply a regression to enforce the structure that we want.



The figures below show the quality of the recovered dynamic response for a synthetic 3 generator network, and where the eigenvalues are located.



- [5] J. Annoni, P. Gebraad and P. Seiler, *Wind farm flow modeling using an input-output reduced-order model*, 2016 American Control Conference (ACC), 2016, pp. 506-512, doi: 10.1109/ACC.2016.7524964.
- [6] Benner, P., Himpe, C. & Mitchell, T. *On reduced input-output dynamic mode decomposition*. Adv Comput Math 44, 1751-1768 (2018). <https://doi.org/10.1007/s10444-018-9592-x>